EEX Group Volume Report – HY 2024

Commodity	2024	2023	
	Jan-June	Jan-June	Change
Power Spot Market Europe (MWh) ¹	430,661,809	347,822,581	24%
EPEX Day-Ahead Markets	321,815,599	259,735,943	24%
EPEX Intraday Markets	103,840,411	84,833,061	22%
Other EEX Group Markets	5,005,799	3,253,577	54%
EEX Power Derivatives Market Europe (MWh)	3,951,183,143	2,221,630,100	78%
German Power Futures	2,777,246,778	1,604,291,047	73%
French Power Futures	590,357,131	251,267,800	135%
Italian Power Futures	284,680,060	200,868,091	42%
Spanish Power Futures	86,244,250	41,814,948	106%
Belgian Power Futures	9,801,022	6,022,687	63%
Dutch Power Futures	66,555,140	44,123,708	51%
GB Power Futures	604,383	617,986	-2%
Nordic Power Futures ²	13,333,719	6,344,668	110%
Austrian Power Futures	17,783,237	9,246,128	92%
Swiss Power Futures	23,776,713	9,023,242	164%
Hungarian Power Futures	62,454,557	34,854,761	79%
Greek Power Futures	3,890,815	1,992,146	95%
Other CSEE Power Futures ³	14,236,338	8,832,921	61%
Power Options	219,000	2,329,967	-91%
EEX Power Derivatives Market Japan (MWh)	28,944,600	8,617,176	236%
Nodal Power Derivatives Market US (MWh)	1,636,258,501	1,541,740,367	6%
EEX Group Global Power Total (MWh)	6,047,048,053	4,119,810,224	47%
EEX Natural Gas Spot Market Europe (MWh)	1,433,268,114	1,619,419,224	-11%
Dutch Natural Gas Spot (TTF)	588,590,457	627,807,783	-6%
German Natural Gas Spot (THE)	363,872,871	480,778,361	-24%
French Natural Gas Spot (PEG)	145,555,700	165,729,462	-12%
UK Natural Gas Spot (NBP)	91,462,748	76,876,203	19%
Austrian Natural Gas Spot (CEGH)	86,615,985	89,008,705	-3%
Czech Natural Gas Spot (CZ VTP)	9,726,775	12,994,239	-25%
Danish Natural Gas Spot (ETF)	18,909,269	18,601,390	2%
Spanish Natural Gas Spot (PVB)	5,040	35,090	-86%
Belgian Natural Gas Spot (ZTP) ⁴	124,169,202	147,111,699	-16%
Baltic-Finnish Natural Gas Spot (GET Baltic) ⁵	4,360,067	4,178,020*	4%
EEX Natural Gas Derivatives Market Europe (MWh)	2,074,315,015	1,947,330,957	7%
Dutch Natural Gas Futures (TTF) ⁶	1,310,361,929	1,082,546,292	21%
German Natural Gas Futures (THE)	361,968,409	412,893,313	-12%
French Natural Gas Futures (PEG)	216,982,875	268,320,183	-19%

UK Natural Gas Futures (NBP)	49,208	62,249	-21%
Austrian Natural Gas Futures (CEGH)	94,164,541	95,848,959	-2%
Czech Natural Gas Futures (CZ VTP)	8,429,841	7,440,122	13%
Danish Natural Gas Futures (ETF)	0	0	N/A
Italian Natural Gas Futures (PSV)	32,063,712	22,119,606	45%
Spanish Natural Gas Futures (PVB)	33,811,748	32,252,552	5%
Belgian Natural Gas Futures (ZTP) ⁴	16,425,802	25,843,961	-36%
Baltic-Finnish Natural Gas Futures (GET Baltic) ⁵	56,950	99,576*	-43%
Natural Gas Options	0	0	N/A
Nodal Natural Gas Derivatives Market US (MWh)	111,031,440	56,157,546	98%
EEX Group Natural Gas Total (MWh)	3,618,614,569	3,622,907,727	0%
EEX Environmental Products Europe (t CO2)	576,551,129	400,807,074	44%
Emissions Spot Market	318,760,129	289,290,074	10%
- thereof: Primary Auctions Spot	283,825,000	250,088,500	13%
- thereof: nEHS	17,804,129	20,313,574	-12%
- thereof: Secondary Market Spot	17,131,000	18,888,000	-9%
Emissions Derivatives Market	257,791,000	111,517,000	131%
- thereof: Emissions futures	257,788,000	111,517,000	131%
- thereof: Emissions options	3,000	0	N/A
Nodal Environmental Products US (contracts)	271,884	164,638	65%
EEX Group Freight (lots)	521,255	618,063	-16%
Freight Futures (lots)	451,111	458,423	-2%
Freight Options (lots)	70,144	159,640	-56%
LNG JKM Futures (MMBtu)	0	0	N/A
EEX Agricultural Products (contracts)	29,399	25,935	13%
European Processing Potato Futures	655	3,912	-83%
European Dairy Futures	28,744	22,023	31%

¹ Includes EPEX SPOT, SEEPEX, PXE & BSP.

² Sum of Nordic System Price Futures & Nordic Zonal Futures.

³ Includes EEX-PXE Czech, Polish, Slovakian, Slovenian, Serbian, Romanian, Bulgarian and Croatia Power Futures.

⁴ The Belgian gas hubs (ZEE + ZTP) have been merged into a combined market area from October 2023. ZEE volumes before the merger date shown in ZTP volumes.

⁵ GET Baltic has been part of EEX Group since June 2023.

 $^{6 \ \}mathsf{EEX} \ \mathsf{TTF} \ \mathsf{Natural} \ \mathsf{Gas} \ \mathsf{Month} \ \mathsf{Future} \ (\$/\mathsf{MMBtu}) \ \mathsf{included} \ \mathsf{since} \ \mathsf{April} \ \mathsf{2024} \ \mathsf{and} \ \mathsf{reported} \ \mathsf{in} \ \mathsf{MWh}.$

^{*} Includes January to May volumes for half-year comparison. Only volumes in June included in EEX Group Totals.